Oil Field Environmental Incident Summary

Responsible Party: ConocoPhillips Company

Well Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: CCU NORTH COAST 41-25MBH

Field Name: CORRAL CREEK Well File #: 26389

Date Incident: 1/5/2015 Time Incident: 14:30 Facility ID Number:

County: DUNN Twp: 147 Rng: 95 Sec: 25 Qtr: NE NE

Location Description: From Killdeer travel north on Hwy 22 to mile marker 117 turn right on lease

road for CCU main gate. From the enterance follow the main road into the CCU for approximately 5.3 miles. Make a right hand turn at the T in the road. Follow for 1 mile and take a slight left toward black gate. Stay right on orad for

0.3 miles to the green gate, from the green gate follow the road for approximately 0.8 miles and location enterance will be on your right.

Submitted By: James Smith Received By:

Contact Person: James Smith

PO BOX 51810

MIDLAND, TX 79710-1810

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Fire

Release Contained in Dike: Yes - On Constructed Well Site Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil

Brine

Other

Description of Other Released Contaminant:

The release of condensate did not hit the ground. It was contained within the flare tank.

Inspected: Written Report Received: 8/5/2016 Clean Up Concluded: 1/5/2015

Risk Evaluation:

The incident was contained with flare tank and extinguished. No additional hazard to personnel and/or equipment.

Areal Extent:

Potential Environmental Impacts:

None

Action Taken or Planned:

Circulated BU to clear wellbore of any additional gas/condensate.

Wastes Disposal Location: N/A

Agencies Involved:

Updates

Date: 1/6/2015 Status: Reviewed - Follow-up Required Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary, this spill caused a fire off of location. Followup is necessary to ensure that no liquids were released.

Date: 1/30/2015 Status: Inspection Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 1:00 a.m. The weather was clear, 33 °F with wind from the northwest at 5-10 mph. I was able to talk to personnel at the site. The site is currently being set up. The well was being drilled at the time. Another person that works on pad construction for the company indicated that the flare for drilling was set up on the west end of the pad. They were adding gravel to the pad. The area west of the pad is still dirt from the construction process; no vegetation is growing in this area yet. I did not see anything that was burned or any liquids that had left the pad. No more followup needed at this time. 47.529433; - 102.716333